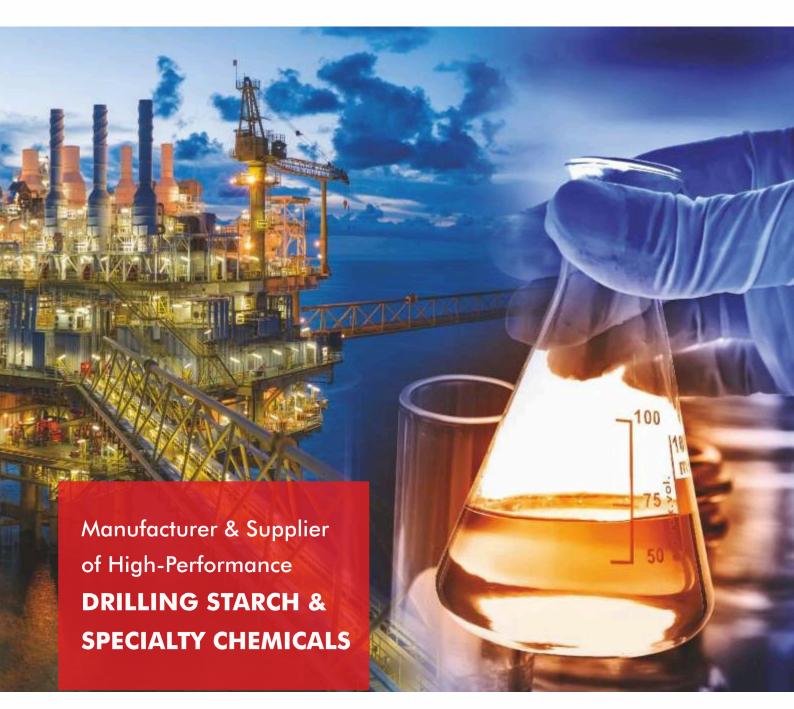


# H&K DRILLING

AN ISO CERTIFIED COMPANY 9001:2015



We manufacture a wide range of Modified Starch, Oil Field Specialty Chemicals and Additives.

www.hkdrilling.in





#### **OUR DNA:**

H&K provides a variety of products to industries including Oil Well Drilling and Textile industries. We strive hard to impart high quality products at most economical prices.

At H&K DRILLING we strive hard to impart high quality products at most economical prices and make product deliveries within stipulated time-frame. We offer both standardized as well as customized solutions to our clients which make us one of the preferred business partners of our clients.

H&K DRILLING's First unit facilities spread across 62,000 sq ft has a installed capacity of 7200 MT per year with capability to increasing our production capacity to 10000 MT per year.

H&K DRILLING's second unit features 24,000 Sq Ft of storage capacity and 4000 sq ft of plant area for optimized production, with an initial Monthly production capacity of 450 KL and plans to scale up to 1,200 KL.

**At H&K DRILLING** we manufacture a Wide Rang of Modified Starch, Oil field Specialty Chemicals and Additives.



## ISO 9001: 2015 CERTIFICATION FOR QUALITY MANAGEMENT

UNIT I: Area: 62,000 Sq Ft Plant Capacity: 7200 MT/Year

UNIT II : Area: 24,000 Sq Ft Plant Capacity: 3600 KL/Year

H&K DRILLING Units are located in the Union Territory of Dadra & Nagar Haveli and Daman & Diu (India) which is 160 kms away from Mumbai and is very well connected to other parts of India through NH48. The Unit has proximity advantage to raw material, railway network and global ports like Hazira, JNPT & Mundra Port, which facilitates easy exports of finished goods.

H&K Drilling has a dedicated 4000 Sq. Ft. Unit for R&D Division with latest equipments.

# **PRODUCT RANGE**

H&K Drilling offers a diverse range of products, including high-quality powder chemicals, liquid chemical solutions, and lost circulation materials (LCM). Our extensive product line is designed to meet the specific needs of the drilling industry, ensuring efficiency and reliability in every operation.

H&K - POWDER PRODUCTS	H&K - LCM PRODUCTS	H&K - LIQUID SPECIALTY CHEMICALS
HK-STARCH	HK-WALNUT -ALL GRADES	HK-DRILLING DETERGENT
HK-DRILLING STARCH-HT	HK MICA- ALL GRADES	HK-COR (CORROSION INHIBITOR)
HK-CMS	HK QUICK SEAL- ALL GRADES	HK- CLOUD POINT GLYCOL
HK-FLTR (MODIFIED STARCH HT)	H&K - TRADING PRODUCTS	HK-SF (SPOTTING FLUID)
HK-CMC (CARBOXY METHYL CELLULOSE)	BARITE POWDER (With specific gravity - 4.00, 4.10, 4.20)	HK-OXYGEN SCAVENGER
HK-PAC LV TECHNICAL		HK-HK-DFS (SILICON DEFORMER)
HK-SULPHONATED ASPHALT	BENTONITE API GRADE	HK-PSI (POLYAMINE SHALE INHIBITOR)
All H&K products can be	CAUSTIC LYE	HK-BIOCIDE
customized as per client requirements & preferences.	SODIUM HYDROXIDE	HK-PRIMARY EMULSIFIER
Contact us for more details.	SODIUM CARBONATE	HK-SECONDARY EMULSIFIER
	SODIUM SILICATE (NEUTRAL)	HK- N- SURFACTANT
	SODIUM SILICATE (ALKLINE)	HK-POI (SYNTHETIC POLYMER)





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Modified Starch Powder confirm to the API Specifications used to provide fluid loss control properties in all types of water-based mud system, its applied as fluid loss reducer in fresh water, sea water and salt saturated water base muds.

>	PARAMETERS	SPECIFICATIONS
	Physical State	White to cream coloured free flowing powder free from visible impurities
	Moisture Content	10% Maximum
	PH	8-11
	API Fluid Loss CC in 4% Salt Water	10ml Maximum
	Fann Dial Reading at 600 RPM in 4% Salt Water	18% Maximum
	API Fluid Loss CC in Saturated Salt Water	10ml Maximum
	Fann Dial Reading at 600RPM in Saturated Salt Water	20 Maximum
	Residue Greater than 2000 Microns	No Residue

It provides Control.	Economical Method of filtration
Can be use	d in the full range of water
types as KC	l, NaCl, MgCl2, CaCl2.
Stabilizes R	heology.
Provides we	ell bore stability and filtration
Non damaç	ging to the formations.
Contains Pr	reservatives.

# **HK-DRILLING STARCH-HT**

**H&K - POWD€R PRODUCTS** 

A high-quality grade of pre-gelatin starch that is used in water-based mud systems to minimize fluid loss and forming thin filter-cake in well bore surface in high temperatures (up to 300 Fahrenheit degrees). High Temperature Drilling starch is a non-ionic natural polymer which may be used in low-saline to high-saline waters. High temperature starch is environment-friendly and easily removeable by acids or oxidizers.



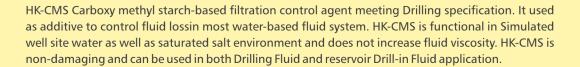
PARAMETERS	SPECIFICATIONS
Physical State	White to cream coloured free flowing powder free from visible impurities
Moisture content	12% Maximum
PH (1% Solution in deionized Water)	6-11
API Fluid CC in 4% Salt Water, Aging for 24hr @Room Temp	10ml
Fann Dial Reading at 600RP Min 4% Salt Water	18 Max
API Fluid loss CC in saturated Salt Aging - 24hr @ Room Temp	10
Fann Dial Reading at 600RP Min saturated Salt Water	20 Max
API Fluid Loss CC in 4% Salt Water After 16hr. Hot Rolling@275°F	10ml Max
Residue greater than 2000 microns	No Residue

Cost-effective comparing other filtration agents forming high quality filter cake on well bore walls provides excellent filtration characteristics.
Compatible with most types of regular water-based muds Compatible with sea water and brackish water
Stable up to 300°F
Compatible with sodium chloride, potassium chloride and other common salts in industry
Environment-friendly
Applicable in wide range of pH
Minimize filtration damage in reservoir formations

All H&K products can be customized as per client requirements & preferences.



# **HK - CMS (CARBOXYMETHYL STARCH)**





# **ADVANTAGES**

Lower filtration rate in most water-based drilling fluid system

Improve bore-hole stability Flocculate dispersed drill cuttings in clear water drilling

Maintain filtration control without detrimental viscosity increase

Effective with fast drilling non-dispersed system

PARAMETERS	SPECIFICATIONS
Appearance	Free Flow, Pale Yellow Powder
PH	Min 10.5
Moisture	Max 12%
8% Viscosity (Brookfield Viscometer)	MIN 27500 cps

# **HK-FLTR (FLOTROL)**

**H&K - POWD€R PRODUCTS** 



HK-FLTR (Flotrol) filtration-control additive is a special starch derivative used in Flo Pro systems. When used in conjunction with a bridging agent such as sized calcium carbonate or sized salt, it provides a thin, pliable, easily removed filter cake.HK-FLTR (Flotrol) additive is a non-ionic material especially suited for fluids containing salts or ion-sensitive additives. it material acts synergistically with HK-FLTR (Flotrol) additive to enhance the Low-Shear-Rate Viscosity (LSRV) of Flo Pro system.

## **ADVANTAGES**

Provides a thin, pliable, easily removed filter cake which minimizes formation damage and facilitates cleanup during completion

Additive to enhance LSRV

Not adversely affected by salinity and functions over a wide range of water chemistry

	PARAMETERS	SPECIFICATIONS
ı	Appearance	White to cream free flowing powder
	Moisture	Max 12%
	Particle Size Fraction on +40 Mesh	3.0 % Max
	LSRV @0.3 RPM & 77 ®F	MIN 27500 cps
	HTHP Fluid loss @280 F	Max 20 ml

# **HK - CMC (CARBOXYMETHYL CELLULULOSE)**



Carboxymethyl cellululose is a high quality cellulose Polymer which acts as a fluid loss additive designed to reduce API filtration rate with minimum increase in viscosity in dispersed and no dispersed drilling fluids having various advantages.

> PARAMETERS	SPECIFICATIONS
Physical appearance	Off White to Creamish free flowing Powder
Nature of polymer	Sodium Carboxy Methyl Cellulose CMC LVG
Moisture content (%)	Max. 10%
Filtrate Volume	Max .10
Viscometer Dial Reading At 600 r/min.	Max. 90

ADVANTAGES
Controls fluid loss Increases viscosity.
Provides excellent thermal stability.
Widely available and low-cost polymer for fluid Loss control.
Effective at providing filtration control in most water-based drilling fluids.
Effective in low concentrations.
Non–Toxic and is not subjected to bacterial fermentation and calcium contamination.
Used in most water-based Fluid systems.

# **HK - PAC LV**

**H&K - POWDER PRODUCTS** 



Polyanionic Cellulose Polymers based Viscosities and filtration control products in India used in the oilfield industry. PAC is a high quality Polyanionic Cellulose Polymer which acts is a water based filtration control agent which also provides viscosity and controls fluid loss.

# ADVANTAGES High yield viscosifier. Controls fluid loss and increases viscosity. Resistant to ions and is effective over a wide ph range.

Provides excellent thermal stability.

Improves quality of filter cake.

Unsusceptible to bacterial degradation.

PARAMETERS	SPECIFICATIONS
Appearance	Freely Flowable powder
Starch or its derivatives	absent
Purity	≥60%
Moisture Contant	≤10 %
Apparent Viscosity (mpa.s)	≤40
Filtrate Volume (ml)	≤16

# HK - SULPHONATED ASPHALT

**H&K - POWDER PRODUCTS** 



Commonly used as an additive in drilling muds for oil and gas wells. In drilling operations, the mud serves several important functions, including lubricating the drill bit, carrying cuttings to the surface, and maintaining pressure in the well to prevent blowouts.

#### **ADVANTAGES**

Increases drilling fluid lubricity, lowers torque and drag.

Inhibits the hydration & swelling of shales and hence promotes borehole stability.

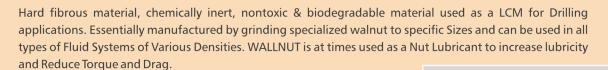
It plugs the micro fractures in shales. This plugging due to sulphonated asphalt prevents the seepage of mud & mud filtrate into the micro fractures. This improved the stability of shale sections.

Reduces high temperature, high pressure (HPHT) fluid loss.

>	PARAMETERS	SPECIFICATIONS
ı	Appearance	Dark Brown to Black, Free flowing powder.
	Moisture	8% Max
	pH (2%solution)	7.0-10.0
	Water Solubility	65% Minimum

All H&K products can be customized as per client requirements & preferences.

# **HK - WALLNUT - ALL GRADES**





PARAMETERS	SPECIFICATIONS
Appearance	Ground Pecan or Walnut Hulls
Moisture Content	12% maximum
Dry Sieve Analysis, % Retained on US ¼Inch	0 Maximum
Dry Sieve Analysis, % Passing on US #5	100 %
Dry Sieve Analysis, % Retained on US #18	40 to 90%

_	ADVANTAGES  Videly used Loss Circulation Material for
	Videly used Loss Circulation Material for eepage Control.
	Compatible with both water and Oil based Drilling Fluids.
١	Ion toxic and Completely Biodegradable.
	Good Lubricating Properties reduces Torque nd Drag and Bit Baling.
	Compatible with other Fibrous and Flaky CM Materials.
N	Jon-Fermenting and Chemically Inert.

# **HK - QUICK SEAL ALL GRADES**

H&K - LCM PRODUCTS

Quick-Seal F/M/C is a common mixture of LCM which is applicable in both water-based and oil-based Drilling Fluid systems. Composed of Mica flakes, saw dust, sized wood particles and etc. It can alleviate down hole loss circulation with severity of up to 150 BBL/Hr. Available in fine, medium and coarse sizes, it functions more efficiently when it is used with other type of LCM's such as NUT-PLUG, MICA and Sized Calcium Carbonate.



>	PARAMETERS	SPECIFICATIONS
ı	Physical Appearance	Mixture of flakes, granual & fibrous material
	Dry sieve analysis, % through US#100 (149 Microns)	5-10%Range
	Dry Sieve analysis, % through US#16 Mesh	100%

# Easy to mix through hopper. Compatible with most types of regular water-based and oil-based muds. Stable up to 300°F. Provide sufficient sealing in fracture zones, vugular formations and thief areas.

# **HK - MICA ALL GRADES**

**H&K - LCM PRODUCTS** 

MICA is essentially naturally Occurring Muscovite Mica flakes seized in Fine Medium and Coarse grades essentially used in the Loss Circulation applications during Drilling Operations.

<b>PARAMETERS</b>	SPECIFICATIONS
Physical Appearance	Flakes & Powder
%Particle size Fraction, +20 Mesh ASTM	40–60%
%Particle size Fraction, +100 Mesh ASTM	90%minimum

ADVANTAGES
Effective Low-cost LCM.
Does not adversely affect the properties of OBM or WBM.
Generally Inert Material with no reactions to Hydrocarbons, acids, Brines.

# **HK - DRILLING DETERGENT**

It is designed to reduce the surface tension of all water-base mud systems and reduce the sticking tendency of water-sensitive shale cuttings.



>	PARAMETERS	SPECIFICATIONS
	Physical State	Clear Green Liquid with no separation or settling
	Volatile Content (@110C)	85 -95 Weight %
	рН	9 -10 pH
	Flash Point	100°C
	Apparent Viscosity @80F	50-100 cPs

# **ADVANTAGES**

Minimizes bit and BHA balling.

Reduces surface tension of the liquid phase, helping to drop sand & remove drill solids.

Improves water-wetting action on all solids and reduces the sticking tendency of reactive shale cuttings.

Functions as an emulsifier, reducing the viscosity of oil-contaminated fluids.

Effective in all water-base mud.

# **HK - COR (CORROSION INHIBITOR)**

H&K - LIQUID PRODUCTS



HK-COR is a modified, amine type additive designed to protect all oilfield tubular goods. HK-COR helps prevent general corrosion attack on casing, tubing and down hole tools in contact with clear completion brines.

>	PARAMETERS	SPECIFICATIONS
	Appearance	Brown Amber Liquid
	Specific gravity at 20C	1.02-1.05
	рН	Min 10.2
	Amine Value	Min 90.5 MGKOH

#### **ADVANTAGES**

Protects metal surfaces in both the shallow, upper part of the well and in the deeper, hotter areas. At recommended concentration, it provides protection at bottom hole temperatures up to 350°F(177°C).

Protects both tubular goods and completion tools exposed to work over or clear completion brines.

Compatible with sodium chloride, potassium chloride, calcium chloride, sodium bromide, calcium bromide and moderate density zinc bromide brine fluids.

# **HK - SF (SPOTTING FLUID)**

H&K - LIQUID PRODUCTS



HK-SF (Spotting Fluid) additive is used in stuck breaker pills to release differentially stuck pipe. Prepared in diesel or mineral oils, its stuck breaker pill penetrates into the filter cake and cracks it, thereby minimizing the bond between the stuck drill string and the filter cake. The differentially stuck string is thus freed after a spotting job.

PARAMETERS	SPECIFICATIONS
Appearance	Dark brown liquid
Specific gravity	0.85-095
Flash Point	65. °C Min (PMCC)

#### **ADVANTAGES**

Allows quick and effective operation in stuck pipe problem.

Use with Diesel oil, Mineral Oil, Crude and Oil Base mud's.

It is compatible with fresh and salt water Drilling Fluids and can be added in active mud system without adversely effecting other properties.



It is cloud point additive designed for high-salinity glycol systems. It can provide improved wellbore stability, lubricity, and high temperature filtration control, plus reduced dilution rates and bit balling. The additive is recommended for freshwater to high-saline glycol systems. While glycols are most effective when used in conjunction with an inhibitive-salt, non-dispersed polymer system, they can be used as additives in most water-base systems.

#### **ADVANTAGES**

This additive has application in glycol systems in fresh-to-high salinity make-up water and can be used in wells with high formation temperatures.

When used properly, this high-cloud- point additive helps to stabilize troublesome shales by plugging shale pores, preventing the equalization of hydrostatic pressure away from the wellbore.

Glycol systems are generally low-to-medium density, non-dispersed polymer systems utilizing an electrolyte to activate the cloud point glycol. They have application where troublesome water-sensitive shales are to be drilled and can be used in lieu of oil-base systems for certain applications.

>	PARAMETERS	SPECIFICATIONS
ı	Physical Appearance	The material shall be in the form of liquid from visible impurities
ı	Specific Gravity	1.10-1.20
ı	Solubility in Water	Soluble
	Cloud Point @3% in 10% in KCl	75-87°C

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# **HK - OXYGEN SCAVENGER**

H&K - LIQUID PRODUCTS



An ammonium bisulfite solution used to remove entrained oxygen from drilling and completion fluids. The product is injected at the pump suction on a continuous basis to Minimize atmospheric contact. It functions as a corrosion inhibitor by removing Oxygen from the drilling or completion fluid while circulating.

>	PARAMETERS	SPECIFICATIONS
ı	Physical State	Pale Yellow clear liquid.
	% Acidity (As NH4HSO3)	60-65%
	рН	4.5-6.0
	Specific Gravity	1.30– 1.33 at 20° C

#### **ADVANTAGES**

Removes oxygen from water to prevent corrosion in drill strings.

Injected continuously at the pump suction with minimal atmospheric contact.

Monitored using an excess sulfite test at the flowline. Initial injection rate: 1-2.5 gal (3.8-9.5 L) per hour.

Injection rate adjusted based on sulfite test results.

Target excess sulfite content: 100-300 mg/L at the flowline.

Corrosion inhibitor often used with it.

Corrosion rings may be used to monitor corrosion rates over time.

# **HK - DFS (SILICONE DEFORMER)**

HK-DFS (Silicone Defoamer) is a Silicone based Defoamer. It is 10% & 20 % active silicone based defoamer and antifoam for use in water-based coating and ink applications as well as in various water-based industrial formulations.



# **ADVANTAGES**

Effective at low concentrations, requiring minimal use for foam control.

Resists various pH levels and temperatures, ensuring consistent performance.

Suitable for both aqueous and nonaqueous environments across multiple industries.

Works well with a range of additives and chemicals commonly used in industrial processes.

>	PARAMETERS	SPECIFICATIONS
	Composition	Mixture of polydimethylsiloxanes and silica
	Appearance	Milky white liquid
	pH at 25°C	6-8
	Specific Gravity	0.99 - 1.1
	Solubility	Dispersible in water

# **HK - PSI (POLYAMINE SHALE INHIBITOR)**



HK-PSI are liquid polyamine shale additive is used in polymer-based drilling and drill-in fluids and Water base Mud Systems. It can be added directly to the mud system with no effect on viscosity or filtration properties. It effectively inhibits shale or clays or Cuttings from hydrating in reactive shale and clays and minimizes the potential for bit balling. It functions as a Shale Stabilizer by strengthening the Well bore and provides Lubricity and increases ROP.

#### **ADVANTAGES**

Enhance Provides excellent shale inhibition and limits cuttings dispersion and swelling.

Reduces accretion potential and consequently bit and BHA balling.

Environmentally acceptable and Non-Toxic for both offshore and onshore applications.

Can be added to the system directly without adverse effects on viscosity and filtration properties.

Tolerates common contaminants such as cement, hard water, CO2, drill solids, and crude oil.

	PARAMETERS	SPECIFICATIONS
ı	Form	Yellow Liquid
ı	Appearance	Clear liquid with mild to no odour
ı	рН	6.0–8.0
ı	Specific Gravity	1.05-1.15
ı	Solid Content	Min 30%
ı	Solubility	Soluble in water.

# **HK - BIOCIDE**

H&K - LIQUID PRODUCTS



Biocide a mixture of non-oxidizing biocides has the function of spectrum sterilization, can inhibit microbes, algae, and fungi.

ADVANTAGES
Controls Bacterial Growth
Inhibits Microbial Corrosion
Prevents Pipeline Clogging
Removes Entrapped Oxygen
Environmentally safe, easy to use & mix

> PARAMETERS	SPECIFICATIONS
Physical State	Clear Liquid to pale Yellow
Specific Gravity	1.05-1.10
рН	9.0-12.0
Flash Point	>100°C
Solubility in Water	Soluble
Assay	25(Minimum)



Primary Emulsifier is a highly effective and wetting agent based on fatty acids derivatives specifically suited for invert emulsifier non aqueous drilling fluid.

	PARAMETERS	SPECIFICATIONS
	Appearance	Dark Brown Viscous Liquid
	Specific Gravity@25° C	0.91-0.96
ı	Solubility	Soluble in oil, Insoluble in water
	Pour Point	< 0 ®C
	Acid Value, mg KOH/gm	75-85

## **ADVANTAGES**

Imparts oil wettability to the solids in the invert emulsion mud.

Produces a stable invert emulsion fluid with good rheological profile.

Is effective in all types of brines as internal phase.

Is extremely effective over a wide range of oil/water ratios and mud weights helps to maintain high temperature, high pressure filtrate as all oil - free of water.

Can be used over a wide temperature range as well as in the presence of most contaminants.

# **HK - SECONDARY EMULSIFIER**

**H&K - LIQUID PRODUCTS** 



Secondary Emulsifiers an extremely efficient Emulsifier based on Imidazoline chemistry, suited for invert emulsion non aqueous drilling fluid.

	PARAMETERS	SPECIFICATIONS
	Appearance	Dark Brown / Black liquid
ı	Specific Gravity@25° C	0.92-0.96
ı	Acid Value, mg KOH/gm	40-50
	Pour Point	< 0 ®C

# ADVANTAGES

A highly stable emulsifier for invert emulsions.

Can be used in all type of brines and oils.

Designed to promote high level of emulsion stability, giving water free HTHP filtrates.

Effective over a wide temperature range, oil/water ratios and mud weights.

Provides stable invert emulsion in the presence of contaminants such cement, water, drill.

# **HK - N - SURFACTANT**

H&K - LIQUID PRODUCTS



HK - N - Surfactants are a type of drilling mud surfactant that are used to clean up and lay off oil and synthetic base mud solids. They are non-toxic aqueous solutions that reduce surface tension and provide watering action.

#### **ADVANTAGES**

The non-ionic solution is not affected by normal levels of calcium, magnesium, or barium ions found in most solution makeup waters.

It does not contain alkyl phenol ethoxylates.

PARAMETERS	SPECIFICATIONS
Appearance	Pale yellow color liquid
рН	8.0 min
Specific Gravity	1.0±0.1

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